

**Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2022**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>266,822</b>	--	--	<b>30,404</b>	<b>37,270</b>	<b>23,320</b>	<b>-25,754</b>	<b>266,294</b>	<b>117,276</b>	<b>0</b>	<b>617,040</b>
<b>Hydrocarbon Gas Liquids</b>	<b>109,547</b>	<b>-16</b>	<b>9,360</b>	--	<b>23,649</b>	--	<b>-4,156</b>	<b>14,235</b>	<b>56,260</b>	<b>76,201</b>	<b>152,464</b>
Natural Gas Liquids	109,547	-16	4,077	--	23,299	--	-4,056	14,235	56,260	70,468	151,261
Ethane	49,012	--	174	--	16,337	--	3,558	--	8,483	53,482	47,696
Propane	32,668	--	4,722	--	7,129	--	294	--	36,470	7,755	48,024
Normal Butane	7,107	--	-478	--	3,047	--	-6,871	5,942	11,130	-525	31,669
Isobutane	9,875	--	-341	--	365	--	-91	4,225	104	5,661	8,797
Natural Gasoline	10,885	-16	--	--	-3,579	--	-946	4,068	73	4,095	15,075
Refinery Olefins	--	--	5,283	--	350	--	-100	--	--	5,733	1,203
Ethylene	--	--	4	--	--	--	0	--	--	4	0
Propylene	--	--	5,518	--	350	--	139	--	--	5,729	600
Normal Butylene	--	--	-239	--	--	--	-239	--	--	0	603
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	--	<b>3,851</b>	--	<b>13,547</b>	<b>-56,085</b>	<b>-2,205</b>	<b>4,781</b>	<b>-59,560</b>	<b>6,988</b>	<b>6,900</b>	<b>129,214</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	3,851	--	181	4,256	4,340	1,118	8,647	725	2,138	5,870
Hydrogen	--	--	--	--	--	4,043	--	4,043	--	0	--
Biofuels (including Fuel Ethanol)	--	3,851	--	181	4,256	297	1,118	4,604	725	2,138	5,870
Fuel Ethanol	--	725	--	--	4,556	297	517	4,408	652	0	4,075
Biofuels (excluding Fuel Ethanol) <sup>7</sup>	--	3,127	--	181	-300	--	601	196	72	2,138	1,795
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	13,128	983	--	-122	4,960	4,491	4,782	45,960
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	238	-61,324	-6,544	3,774	-73,176	1,772	0	77,345
Reformulated	--	--	--	--	-8,911	3,988	88	-5,013	2	0	10,016
Conventional	--	--	--	238	-52,413	-10,532	3,686	-68,163	1,770	0	67,329
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	11	9	--	-20	39
<b>Finished Petroleum Products</b>	--	<b>1</b>	<b>229,004</b>	<b>4,533</b>	<b>-46,872</b>	<b>6,248</b>	<b>4,392</b>	--	<b>82,252</b>	<b>106,269</b>	<b>105,997</b>
Finished Motor Gasoline	--	0	68,129	--	-1,672	6,248	1,029	--	28,146	43,530	7,491
Reformulated	--	--	13,704	--	--	-3,131	--	--	--	10,573	--
Conventional	--	0	54,425	--	-1,672	9,379	1,029	--	28,146	32,957	7,491
Finished Aviation Gasoline	--	--	289	18	-93	--	-51	--	--	265	450
Kerosene-Type Jet Fuel	--	--	25,357	1	-16,180	--	532	--	3,696	4,950	11,812
Kerosene	--	--	403	--	-37	--	135	--	220	11	591
Distillate Fuel Oil	--	1	93,602	--	-30,293	--	3,353	--	32,784	27,172	45,813
15 ppm sulfur and under	--	1	87,654	--	-29,465	--	3,219	--	27,526	27,444	38,786
Greater than 15 ppm to 500 ppm sulfur	--	0	2,673	--	-105	--	199	--	2,367	2	1,360
Greater than 500 ppm sulfur	--	--	3,275	--	-723	--	-65	--	2,891	-274	5,667
Residual Fuel Oil	--	--	1,933	3,670	1,179	--	-891	--	2,910	4,763	17,740
Less than 0.31 percent sulfur	--	--	1,052	--	236	--	36	--	NA	NA	964
0.31 to 1.00 percent sulfur	--	--	1,445	--	234	--	-115	--	NA	NA	4,244
Greater than 1.00 percent sulfur	--	--	-564	3,670	709	--	-812	--	NA	NA	12,532
Petrochemical Feedstocks	--	--	5,911	67	129	--	202	--	--	5,905	2,053
Naphtha for Petro. Feed. Use	--	--	3,546	36	109	--	91	--	--	3,600	1,436
Other Oils for Petro. Feed. Use	--	--	2,365	31	20	--	111	--	--	2,305	617
Special Naphthas	--	--	897	124	-33	--	18	--	--	970	822
Lubricants	--	--	3,615	626	-485	--	-2	--	1,619	2,139	8,987
Waxes	--	--	122	27	--	--	25	--	17	107	339
Petroleum Coke	--	--	14,302	--	755	--	123	--	12,485	2,449	3,414
Marketable	--	--	11,405	--	755	--	123	--	12,485	-448	3,414
Catalyst	--	--	2,897	--	--	--	--	--	--	2,897	--
Asphalt and Road Oil	--	--	1,880	--	-137	--	-112	--	335	1,521	5,792
Still Gas	--	--	10,892	--	--	--	--	--	--	10,892	--
Miscellaneous Products	--	--	1,672	--	-6	--	31	--	40	1,595	693
<b>Total</b>	<b>376,369</b>	<b>3,835</b>	<b>238,364</b>	<b>48,484</b>	<b>-42,039</b>	<b>27,363</b>	<b>-20,738</b>	<b>220,969</b>	<b>262,776</b>	<b>189,370</b>	<b>1,004,715</b>

-- = Not Applicable.

NA = No Data Reported.

1 = Not Available.

1 Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

2 Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

7 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report,"

EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic

Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data

from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA

analysis of data from the Surface Transportation Board and other information.